

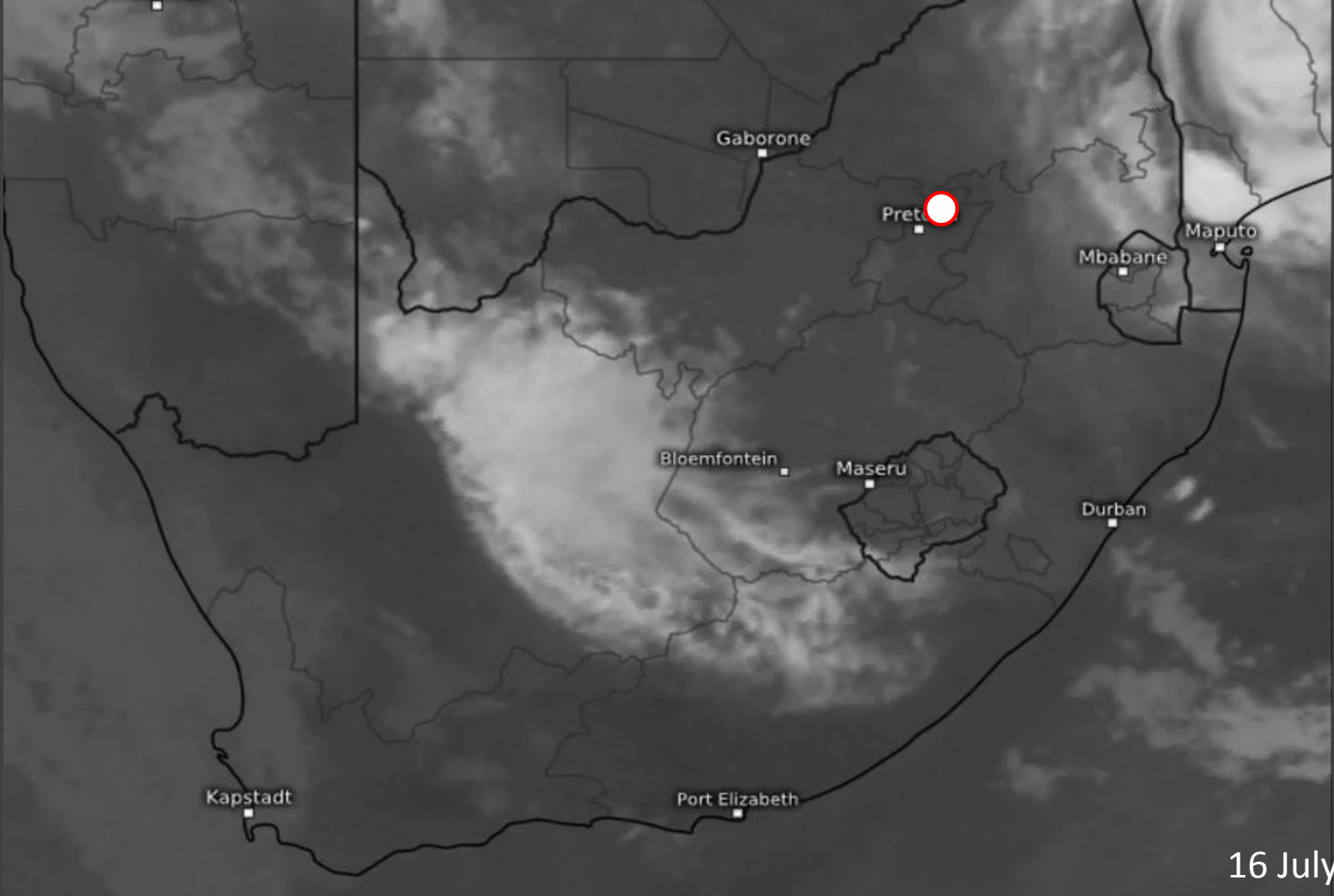
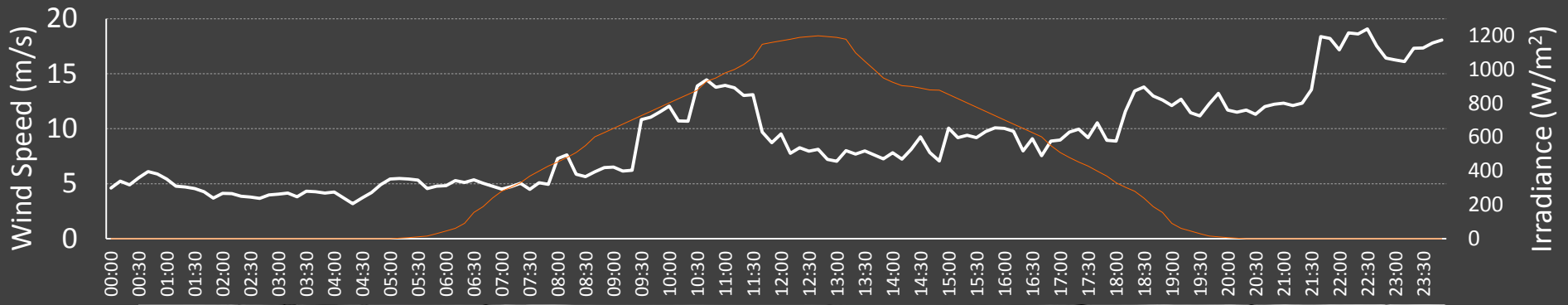
# Quantifying the system value of variable resource forecasting for a range of penetration levels and weather systems in South Africa

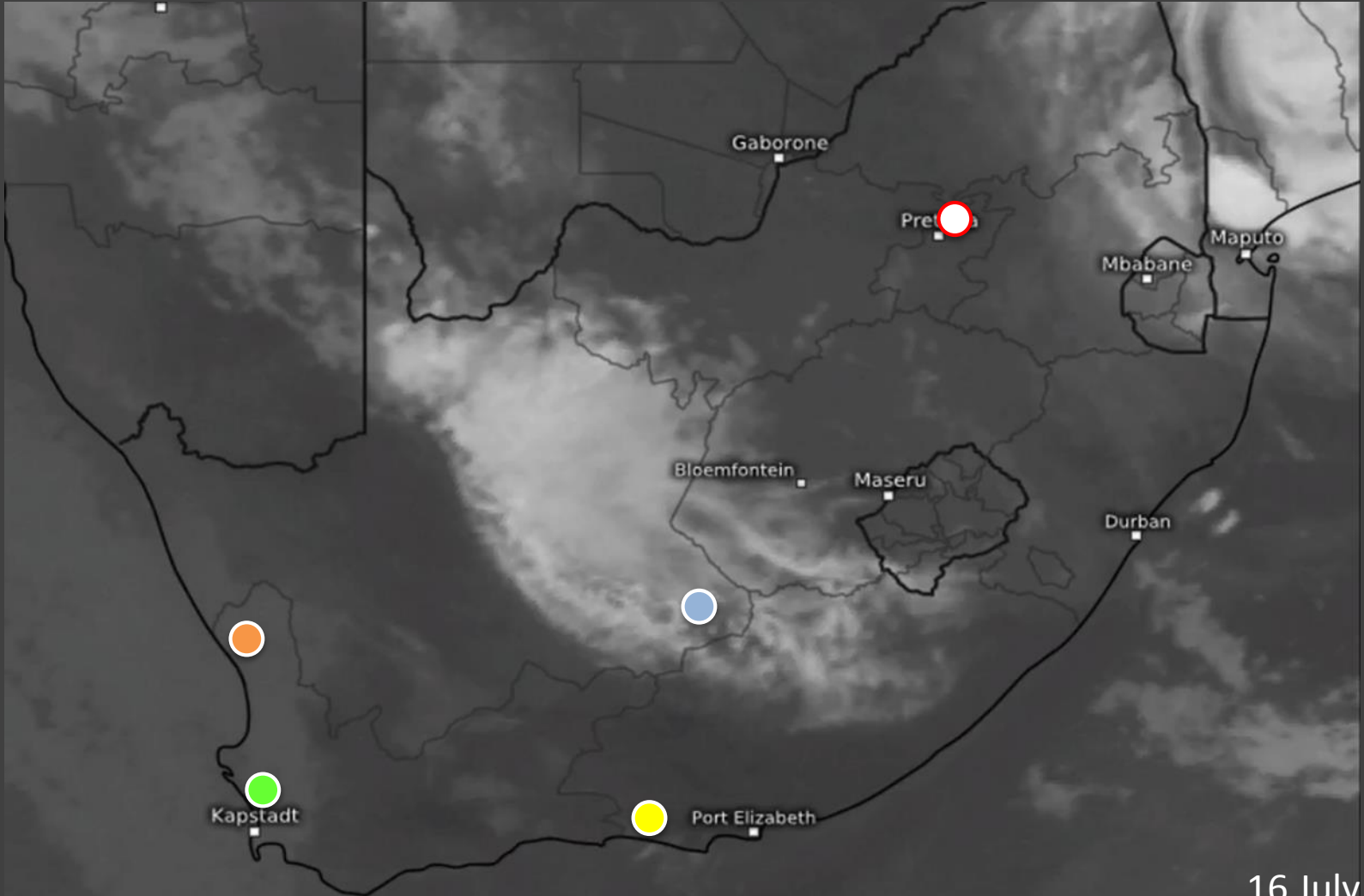
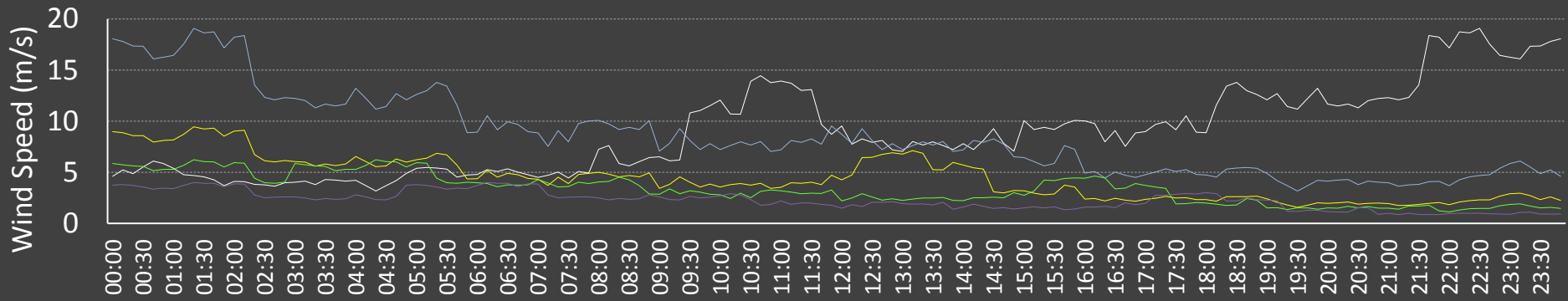
International Conference on Energy Meteorology  
Shanghai, China

23 May 2018

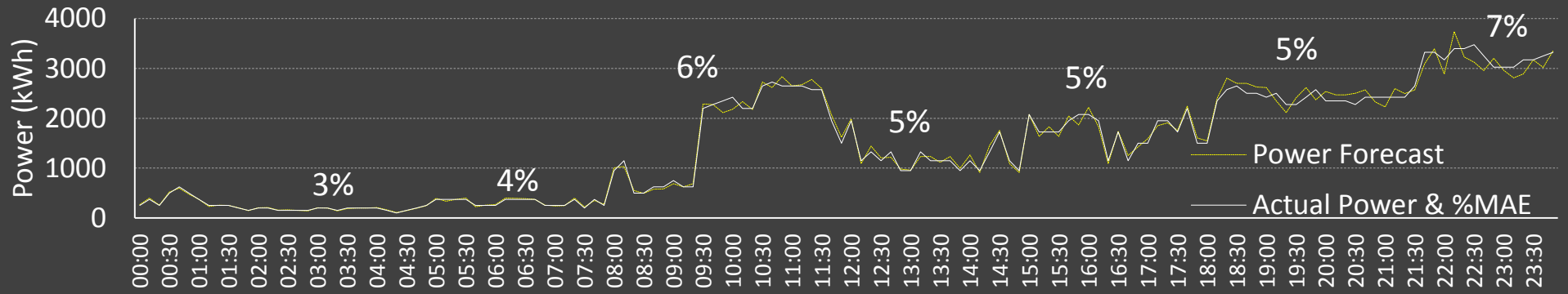
Mr. Greg Landwehr – CSIR Energy Centre  
glandwehr@csir.co.za  
Mr. Jarrad Wright – CSIR Energy Centre  
jwright@csir.co.za

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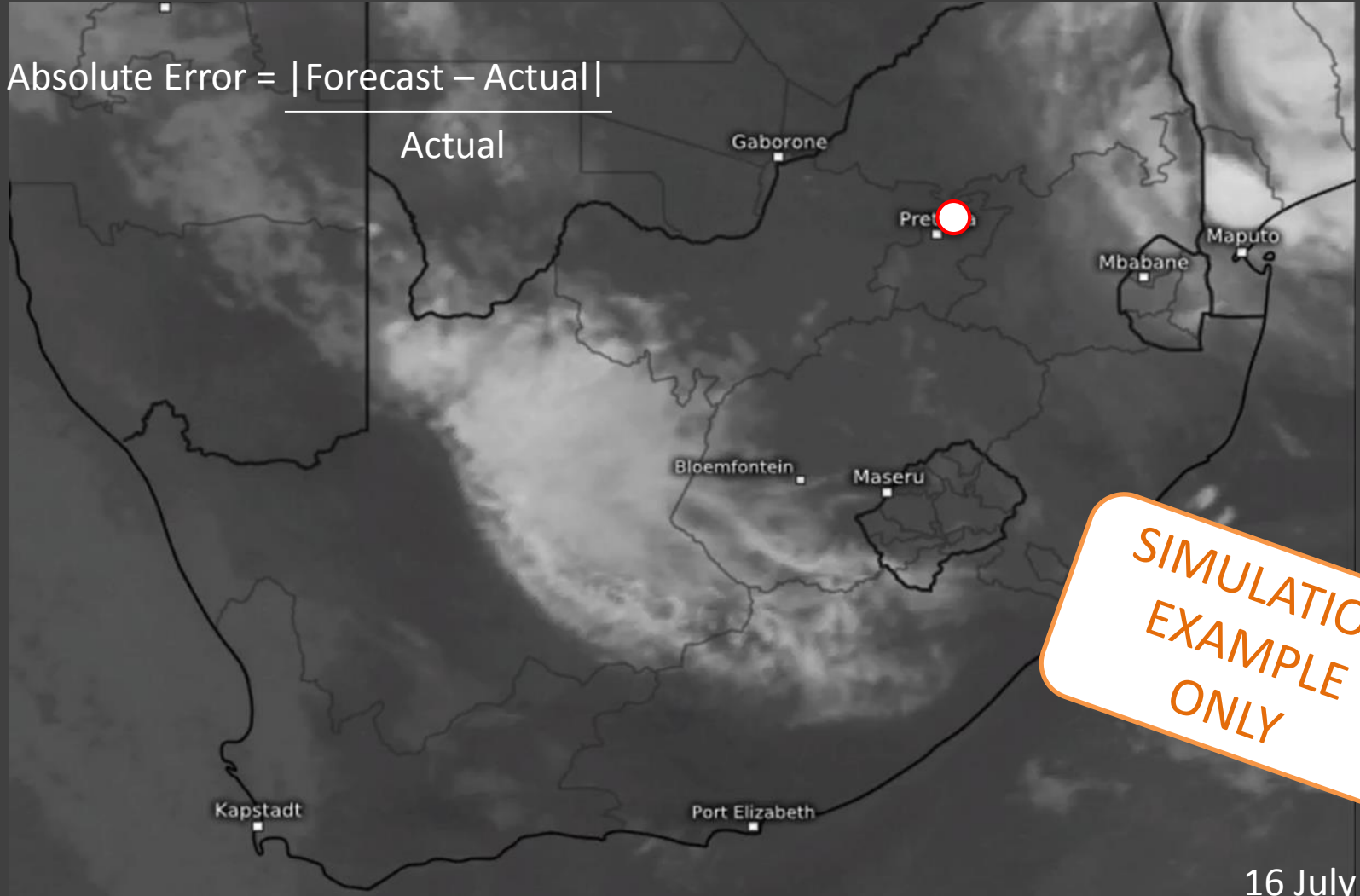




16 July 2017



% Mean Absolute Error =  $\frac{|Forecast - Actual|}{Actual}$



**SIMULATION  
EXAMPLE  
ONLY**

# OVERVIEW



**KEY RESEARCH QUESTIONS**

**POWER SYSTEM MODELLING**

**SOUTH AFRICAN CLIMATE**

**ENERGY FORECASTING CHALLENGES**

**RESULTS AND CONCLUSIONS**

# What are we trying to achieve

## Key Research Questions

### QUESTION 1:

What local weather conditions are posing a challenge to VRE forecasting in South Africa?

### QUESTION 2:

What is the **cost impact** of improved VRE forecasting on the **South African Power System**?

# OVERVIEW



**KEY RESEARCH QUESTIONS**

**POWER SYSTEM MODELLING**

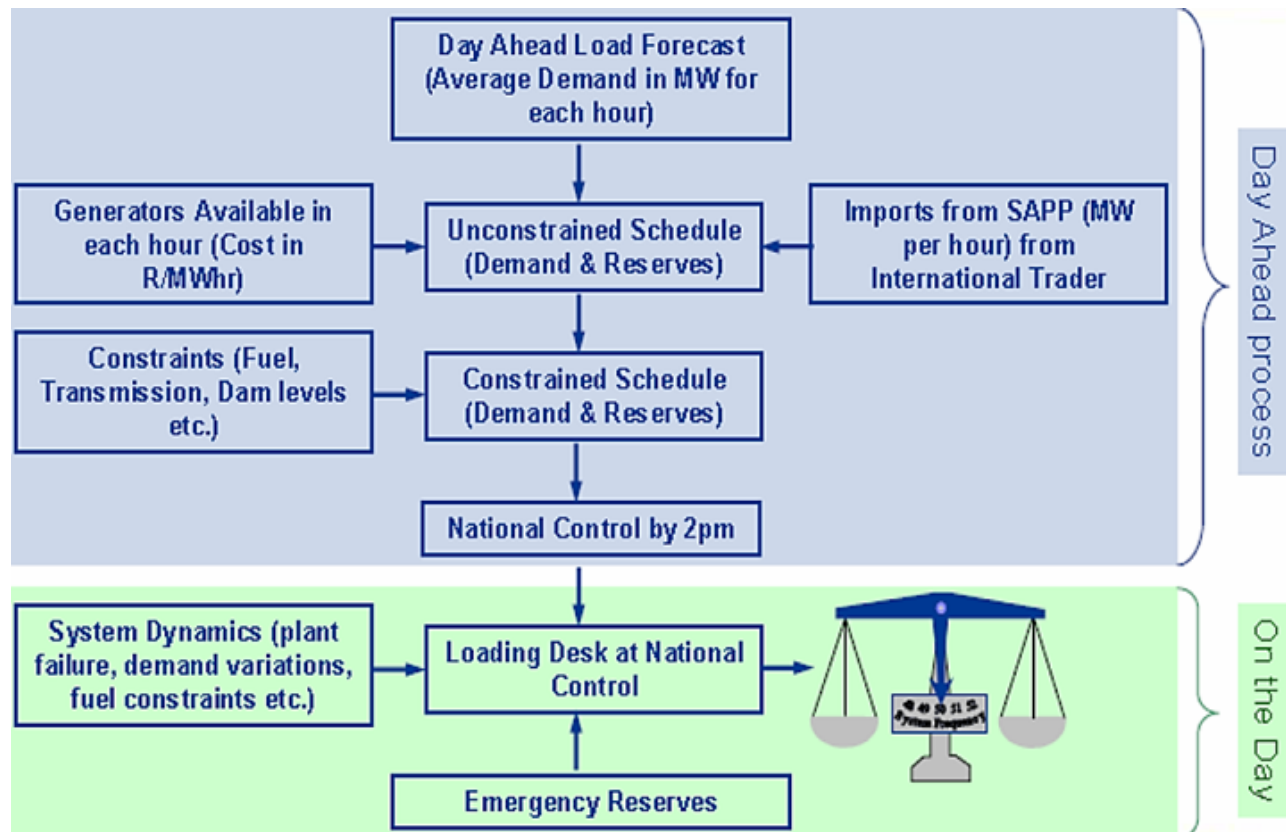
**SOUTH AFRICAN CLIMATE**

**ENERGY FORECASTING CHALLENGES**

**RESULTS AND CONCLUSIONS**

# Load forecasting in South Africa

Eskom's existing load forecasting model





# Load forecasting in South Africa

Eskom's existing load forecasting model

$$Y_i = \alpha + \gamma X_{1i} + \delta X_{2i} + \theta X_{3i} + \zeta X_{4i} + \eta X_{5i} + \eta X_{6i} + \varepsilon$$

Where:

$Y_i$  = Hour  $i$  forecast,  $i = 1, 2, \dots, 168$

$X_{1i}$  = Day type and seasonality

$X_{2i}$  = Weather variable

$X_{3i}$  = Public events

$X_{4i}$  = Holidays

$X_{5i}$  = Anomalies

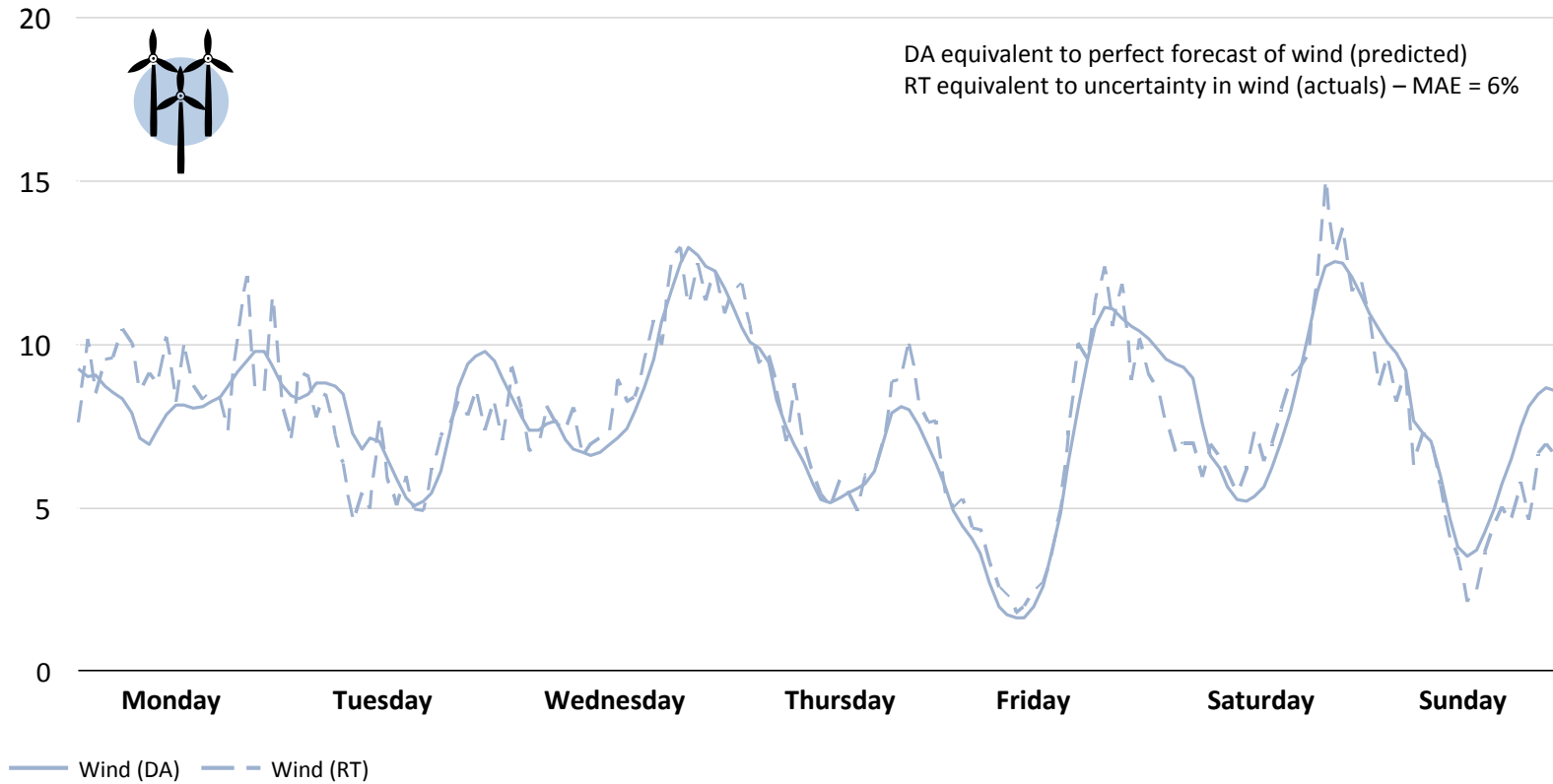
$X_{6i}$  = Change in profile

Increasing significance since this term includes the IPP's contribution

Now need to establish relationship between existing load forecasting methodology and variable resource forecasting

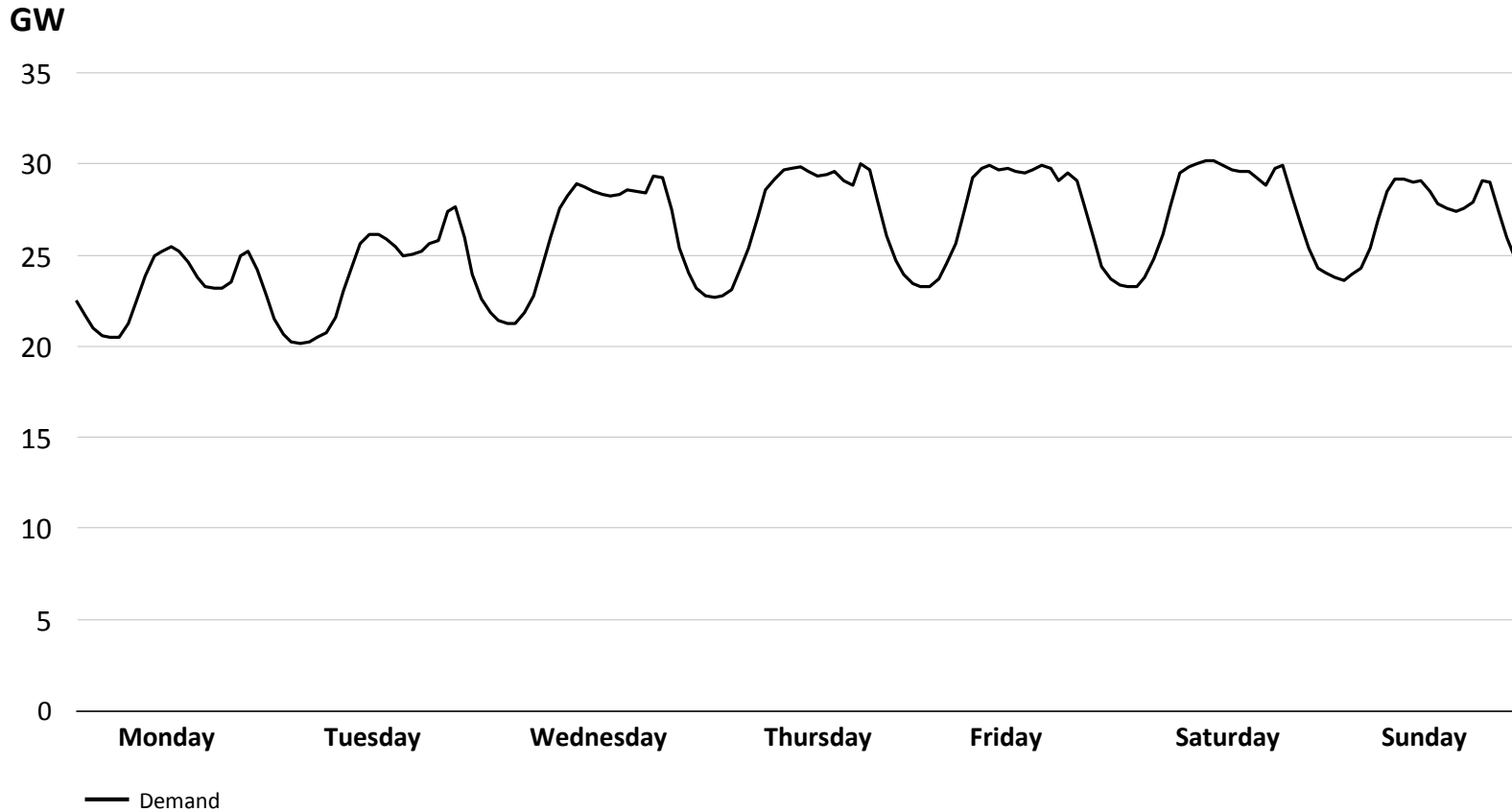
# Wind uncertainty in real-time requires different system dispatch – with associated costs

## 20 GW Installed Wind

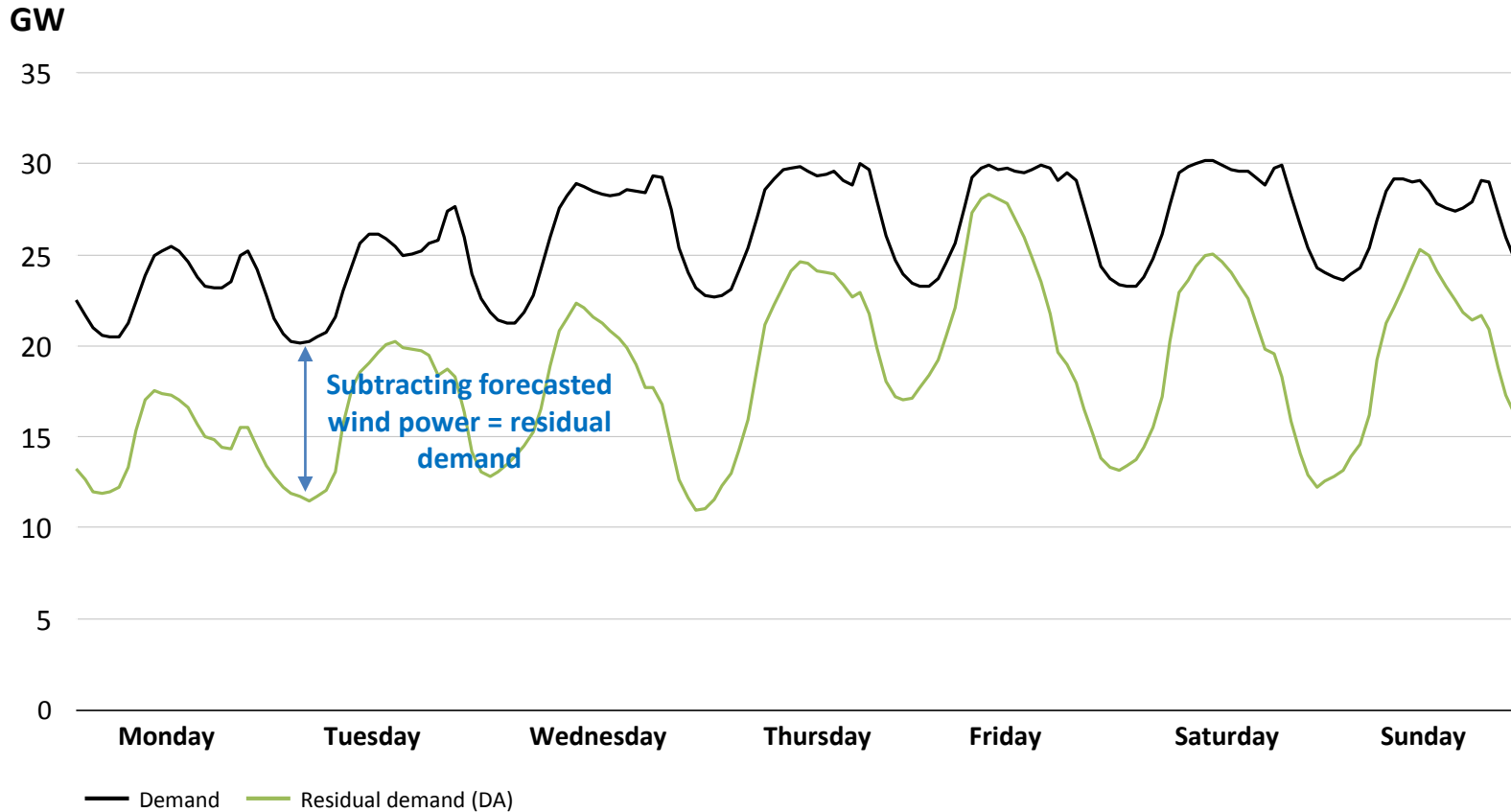


Note: DA = Day-ahead, RT = Real-time

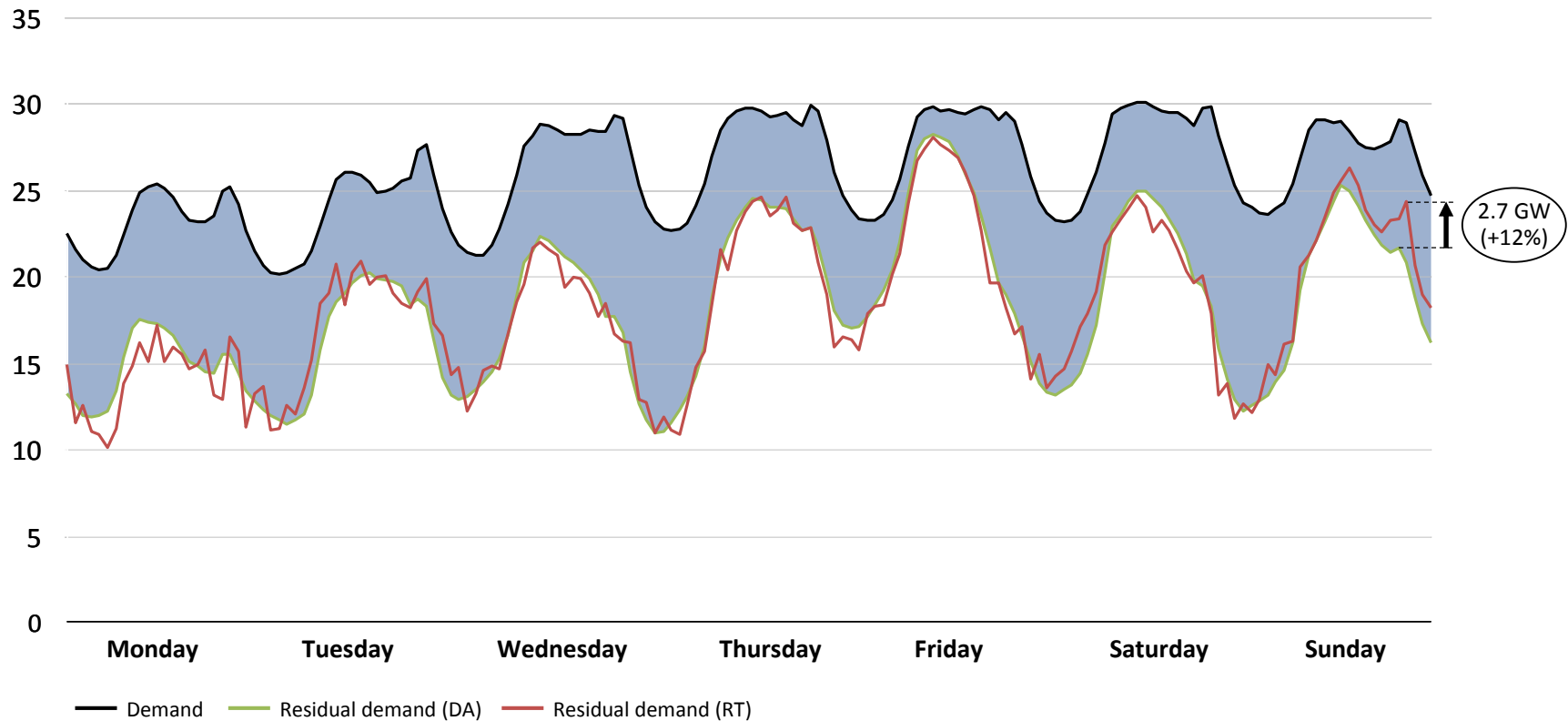
# Wind uncertainty results in different residual demand – worsened at high penetration levels



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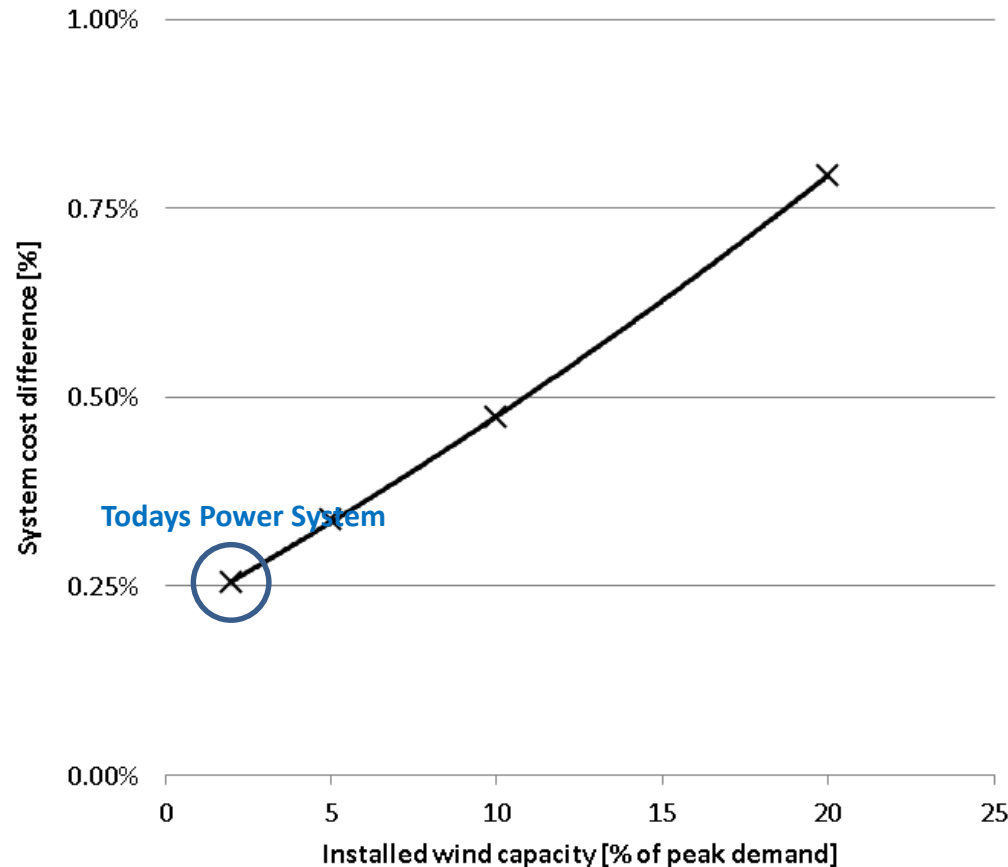


# Wind uncertainty results in different residual demand – worsened at high penetration levels



# Value of an improved wind forecast is already notable at low wind penetration – increases with increasing wind penetration

Relative cost difference with perfect foresight and forecast uncertainty



For the wind forecast uncertainty, range of VRE penetration and system setup assumed<sup>1</sup>, a system the size of South Africa with an improved forecast could save:

**≈0.25-0.80% or ≈ 200-500 R-million/yr of production costs<sup>2</sup>.**

<sup>1</sup> Can be provided on request.

<sup>2</sup> Could change depending on energy mix at higher VRE penetrations as well as other uncertainty (other VRE and demand forecast). Should be investigated further to fully capture and understand value.

# OVERVIEW



**KEY RESEARCH QUESTIONS**

**POWER SYSTEM MODELLING**

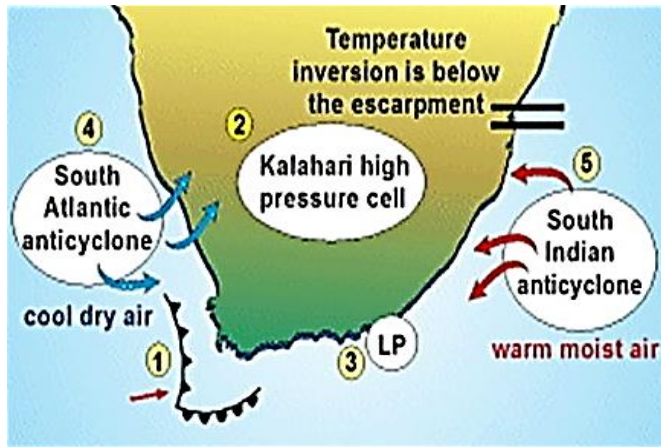
**SOUTH AFRICAN CLIMATE**

**ENERGY FORECASTING CHALLENGES**

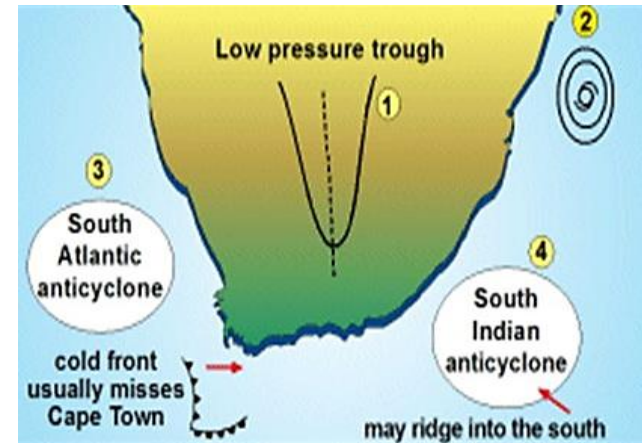
**RESULTS AND CONCLUSIONS**

# Several Major Climate Influencers

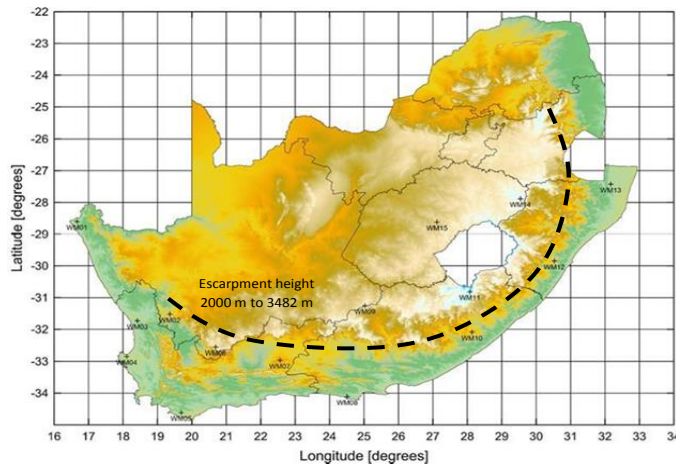
## South African Climate



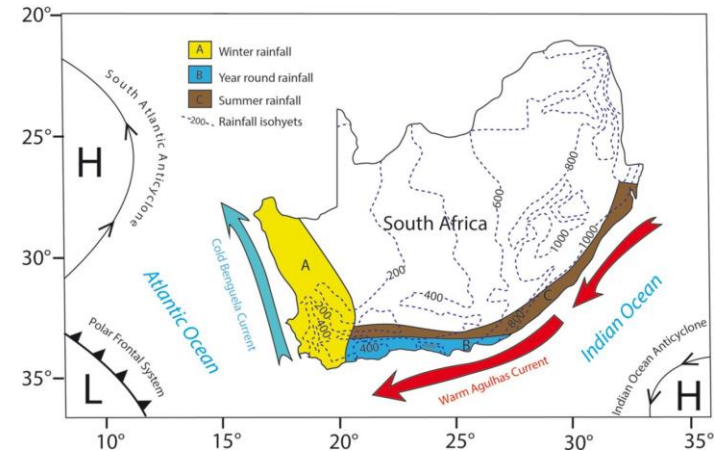
Winter – April to September



Summer – October to March



Escarpment



Ocean Currents



# OVERVIEW



**KEY RESEARCH QUESTIONS**

**POWER SYSTEM MODELLING**

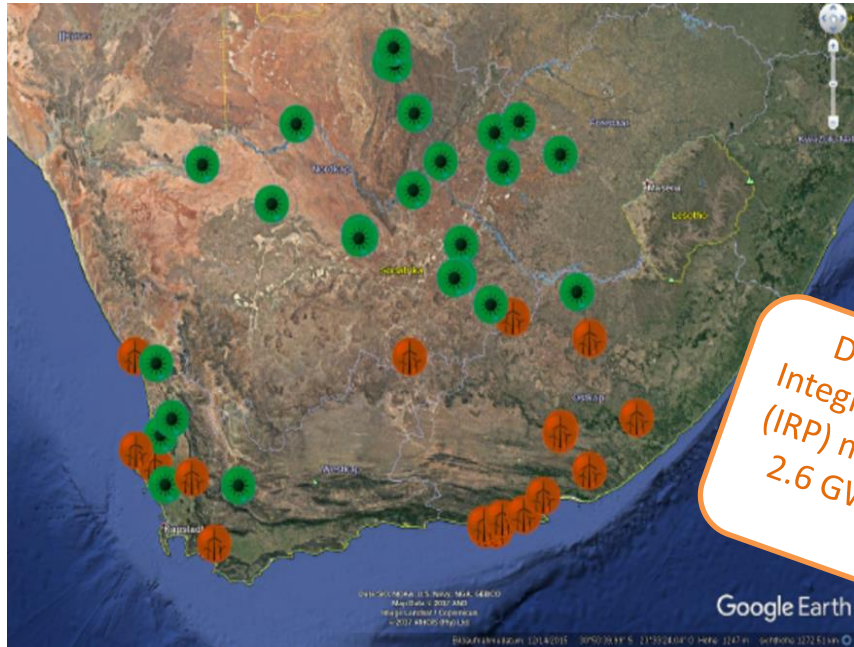
**SOUTH AFRICAN CLIMATE**

**ENERGY FORECASTING CHALLENGES**

**RESULTS AND CONCLUSIONS**

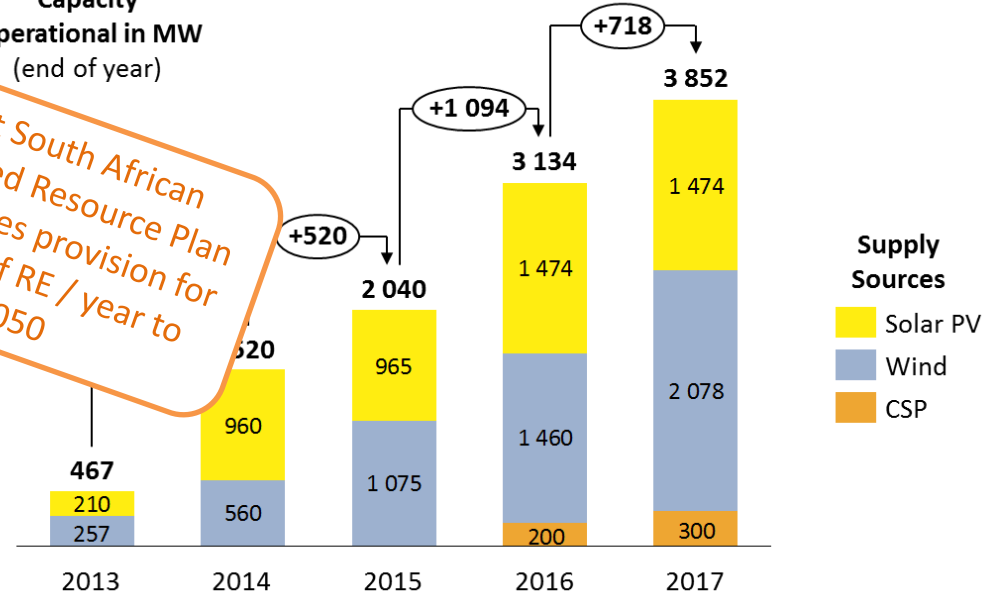
# South Africa has 3.8 GW of Installed VRE

Local variable renewable energy (VRE) installed capacity



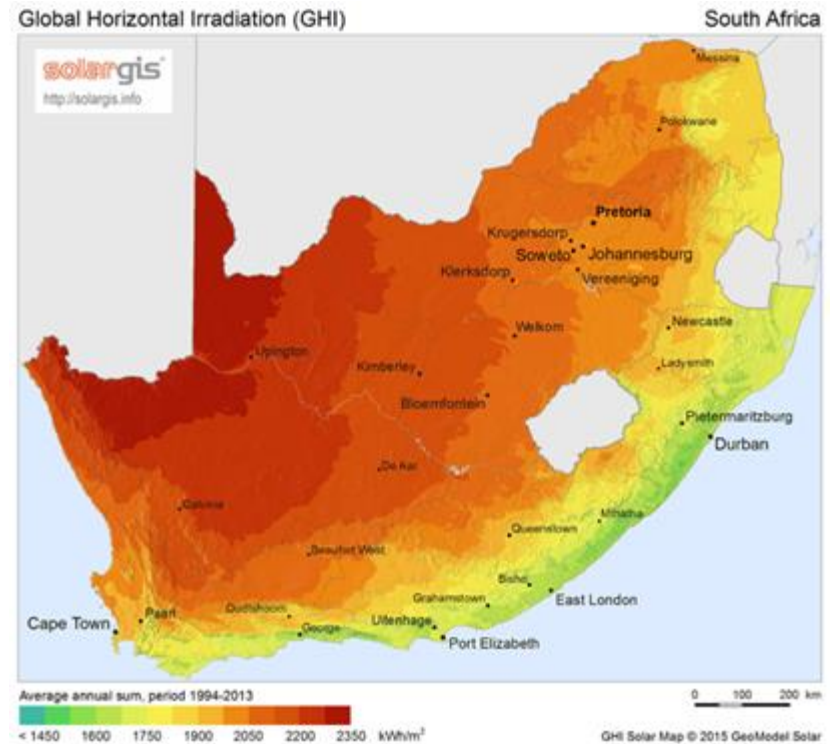
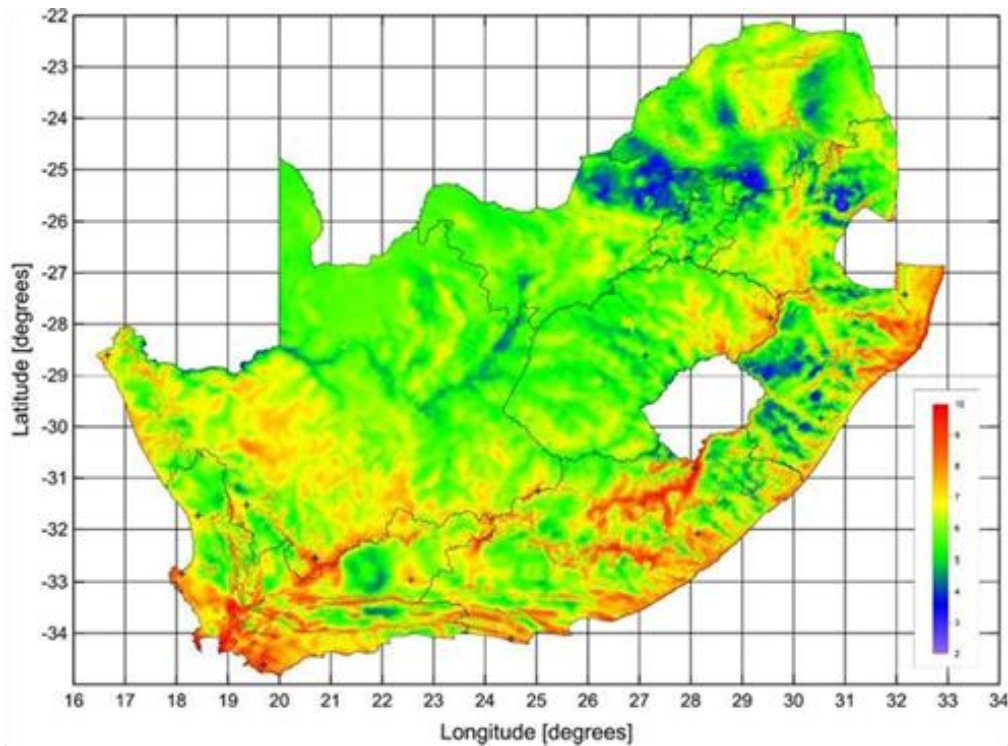
Capacity operational in MW (end of year)

Draft South African Integrated Resource Plan (IRP) makes provision for 2.6 GW of RE / year to 2050



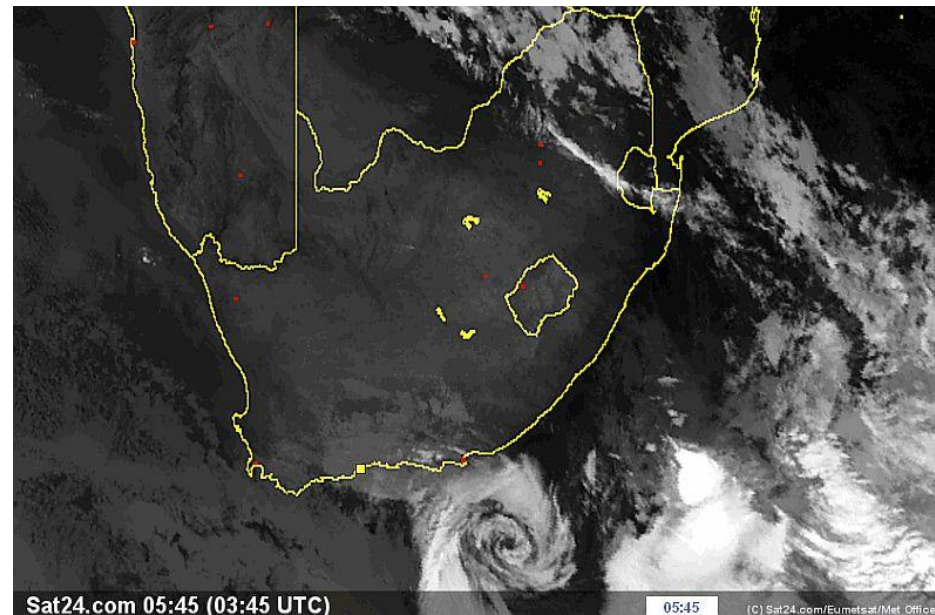
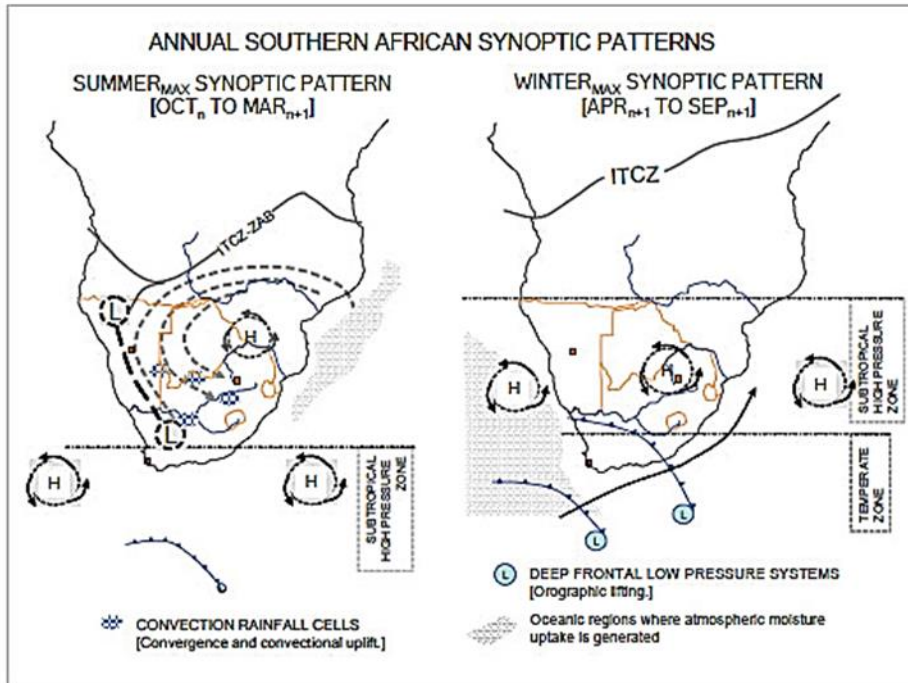
# S.A. has world class wind & solar resource

Renewable energy resource maps



# Mid Latitude Cyclones (MLC's)

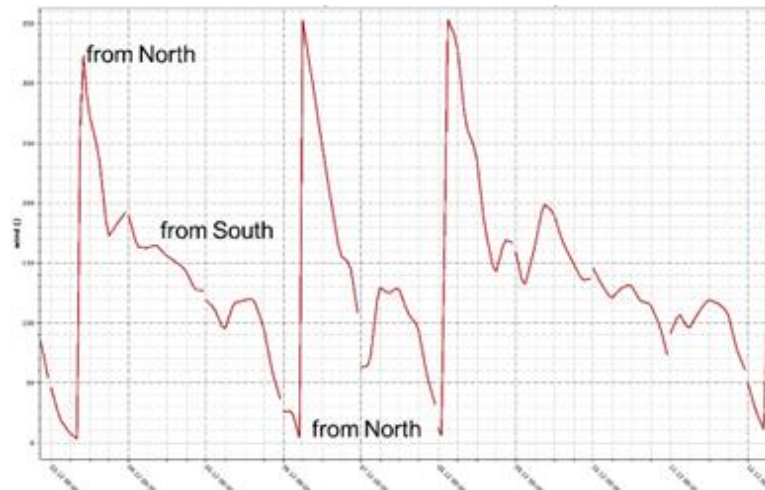
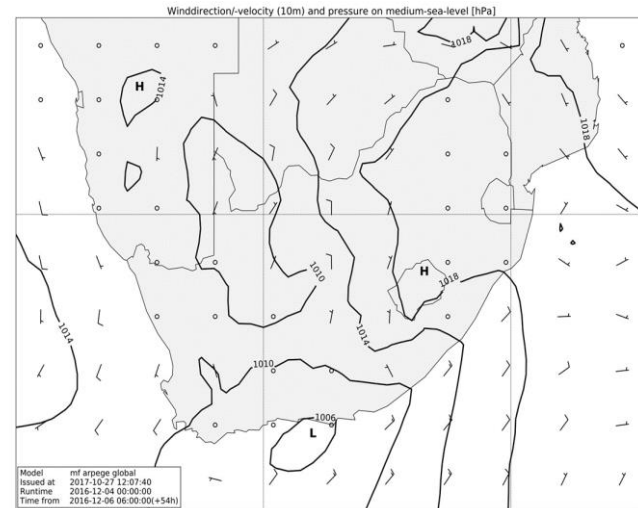
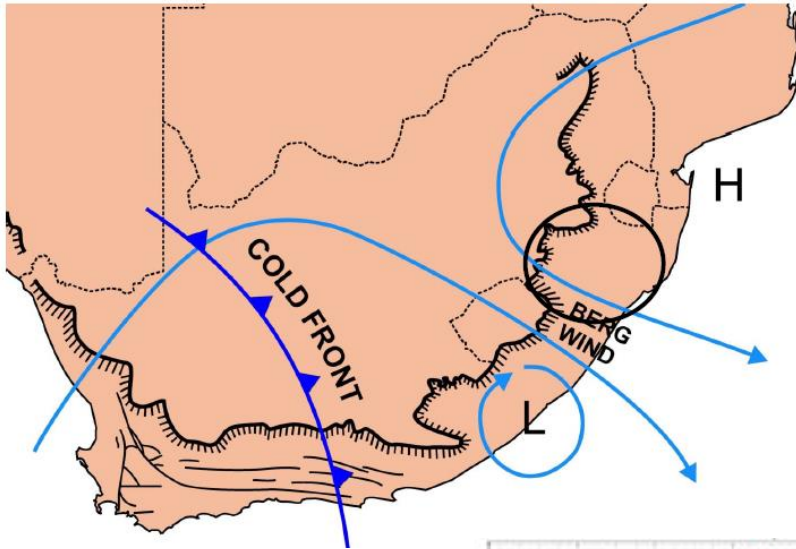
Challenging Weather Systems to Forecast





# Berg Winds

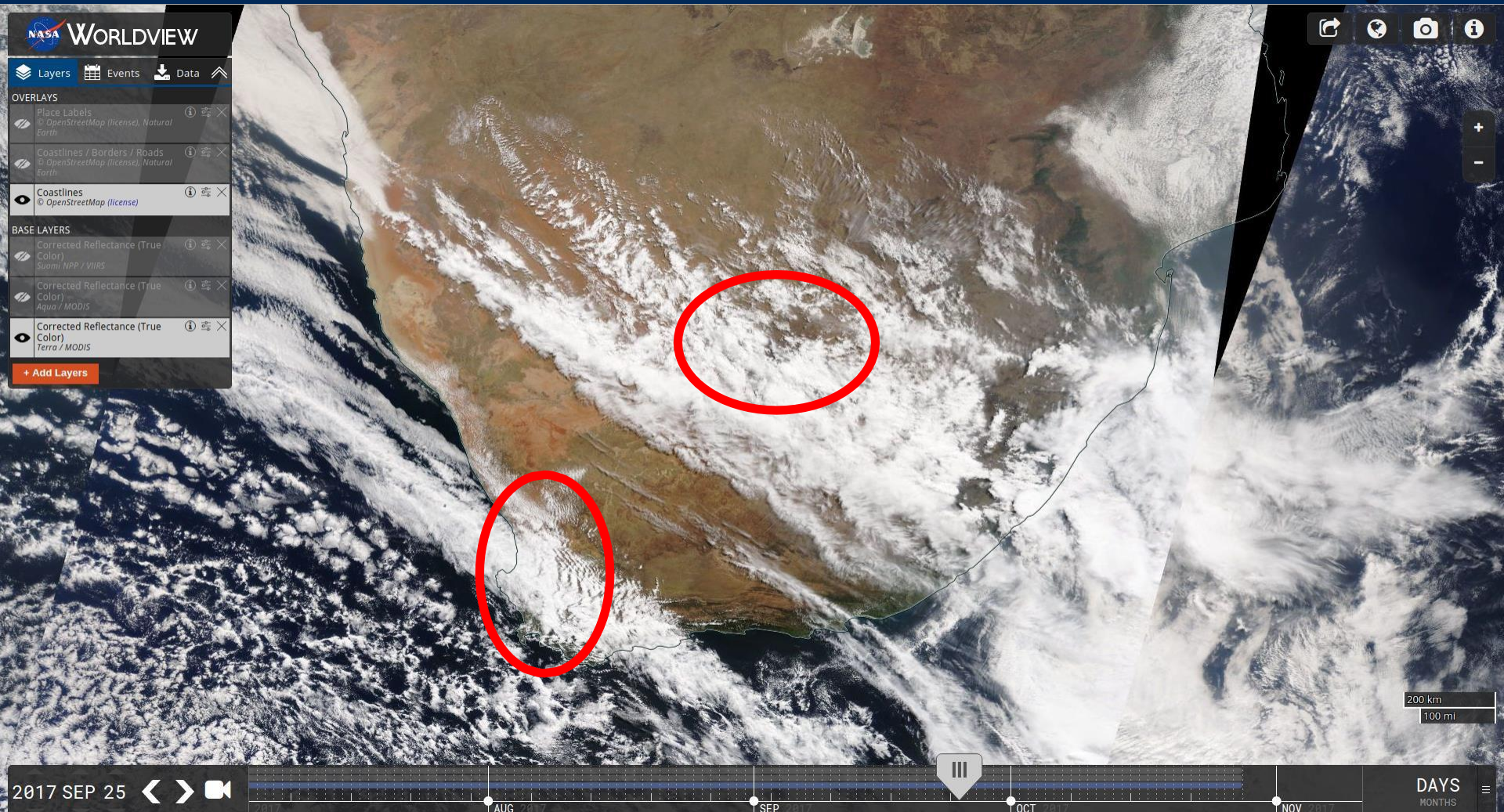
Challenging Weather Systems to Forecast



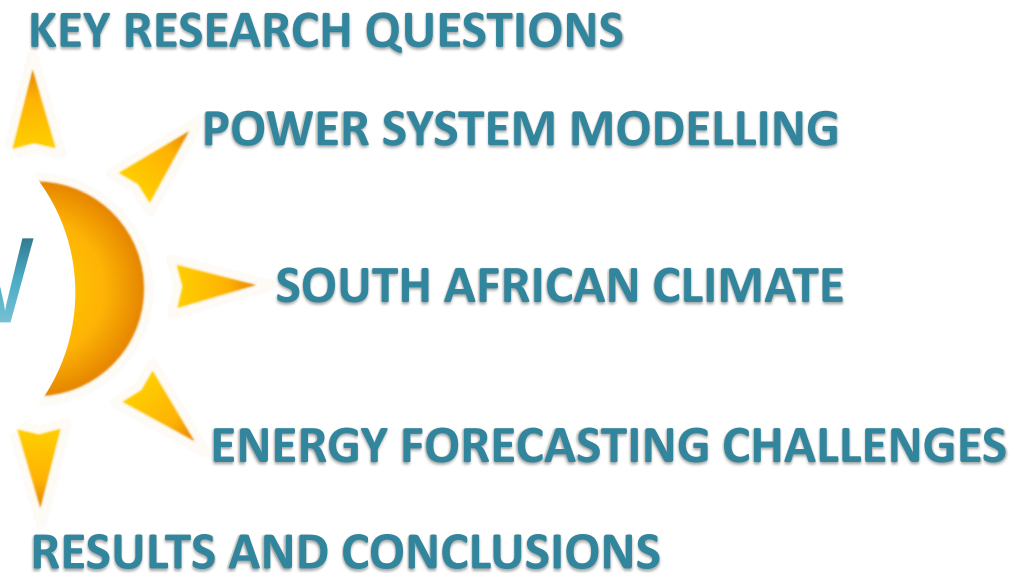


# Challenging Weather Systems to Forecast

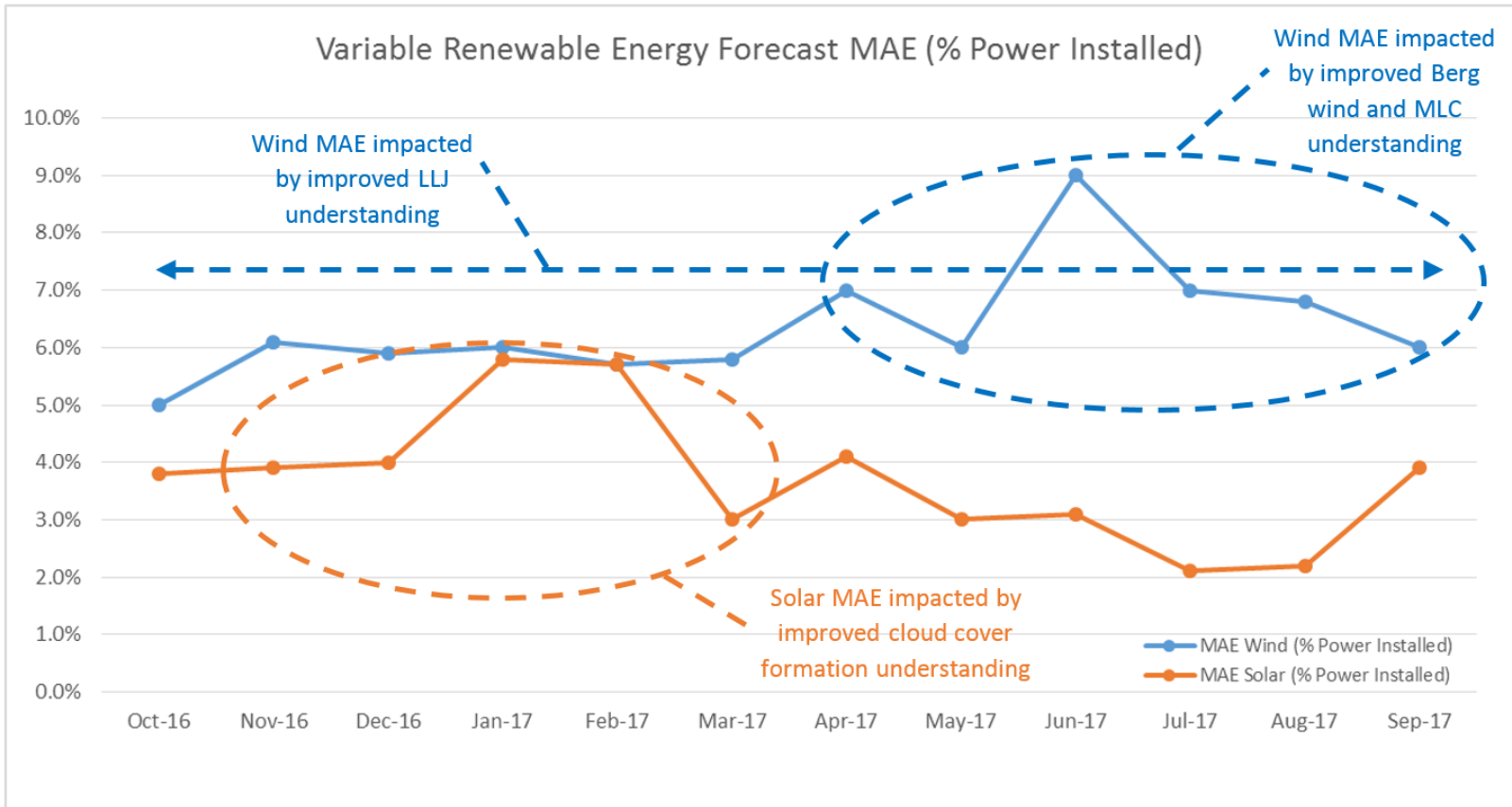
Cloud build up on the West coast and interior and Low Level Jet formation (LLJ)



# OVERVIEW



# Means by which VRE forecasts in South Africa can be improved





# Conclusion and Future Work

- Power system analysis supports the business case for accurate forecasting
- Results show high VRE penetration cost saving in excess of USD 125 million per annum by reducing error
- Analysis of SA power system confirms alignment with international norms
- Forecasting improvement requires detailed understanding of local weather anomalies and systems with best of breed international methods
- CSIR embarking on a project to develop a localised System operator VRE forecasting model

**Thank you**



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